



SCR Deactivation Mechanisms Related to Alkali and Alkaline Earth Elements

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*2002 Conference on Selective Catalytic Reduction (SCR) and Selective Non-Catalytic Reduction (SNCR) for NO_x Control
May 15-16, 2002
Pittsburgh, PA*

REI SCR Catalyst Deactivation Program

- DOE-funded program, with EPRI participation to
 - Develop industrially useful slipstream reactor
 - Quantify deactivation by blinding + poisoning
 - Focus on Na and K (poisoning) and Ca (blinding)
 - Develop engineering model for catalyst deactivation useful for industry for fuel switching or blending, fuel selection
- Principal Tasks:
 - o Fundamental analysis of SCR catalyst poisoning and regeneration (BYU)
 - o Multi-catalyst slipstream reactor to be tested at PRB (or PRB-blend) utility boiler for six months (REI, UU)
 - o SCR deactivation model suitable for CFD code (REI)



Mechanisms for SCR Catalyst Deactivation

- Fouling (surface deposition)
 - Deposition of ash
 - Sulfation of deposit observed with PRB
- Pore condensation (and/or pore blockage)
- Poisoning
 - Vapor-phase As (as As_2O_6) thought to react with active sites in some cases

Literature suggests fouling plays a role in deactivation from both PRB and biomass

Pore condensation could be a factor

Subtask 1 – Catalyst Deactivation Studies

- Laboratory Investigation at BYU using small catalyst samples
- Effects of Alkali Impurities on Reactivity
- Characterization of catalyst (physical and chemical) before and after lab/field testing
 - Adsorption studies in flow reactor
 - Surface analysis (e.g. XPS), TEM/SEM, XRD, FTIR, TPD
 - No chemical analysis of any commercial catalysts.
- *Current Status:* Literature search completed and laboratory reactor under construction



Two Primary Analysis Systems

- Catalyst characterization system (CCS)
 - Obtains quantitative activities/deactivation over long exposure times
 - Focuses on kinetic coefficient and mechanistic information
- *In situ* spectroscopy reactor (ISR)
 - Quantifies species adsorbed on surfaces during reaction
 - Provides quantitative indication of acidity and active site mechanisms

Subtask 2 – Field Testing in Slipstream

- Six catalysts evaluated in parallel
 - Four vendors to supply catalyst; one “generic” catalyst from BYU
- Monitor catalyst activity by
 - NO_x measurement
 - Periodic removal of catalyst samples for lab testing at BYU
- Two tests (each ~6 months) planned

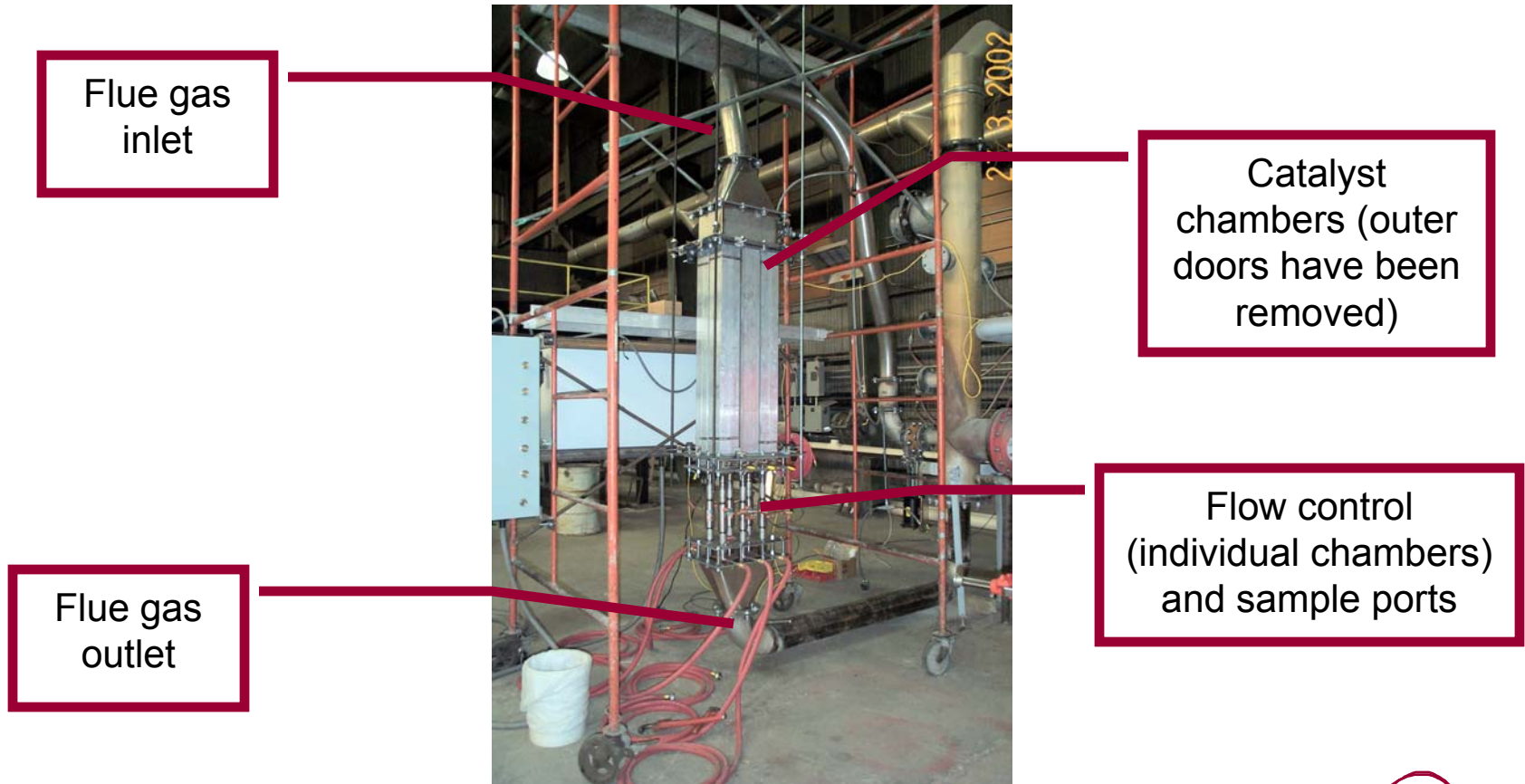
Current Status: Discussing field test sites with utilities; obtaining catalyst samples from vendors; Univ. of Utah designing slipstream reactor



Features of Reactor Design

- Multiple catalysts in parallel (plate and honeycomb)
- Catalyst exposed to gas and particulate matter
- Velocity of full-scale SCR
- 1 ½ - 3 foot catalyst samples to avoid favoring end effects
- On-line, continuous NO_x measurement for detailed kinetic information

Multicatalyst SCR Reactor



Subtask 3 – Catalyst Regeneration

- Investigate methods for regeneration on
 - Laboratory samples
 - Field-exposed samples

Current Status: Literature search completed

Subtask 4 – Deactivation Model Approach

- Solve gas transport and surface reactions along length of catalyst
- Surface equations are solved
 - Surface species concentrations of specific sites
 - Steady state assumption
 - Solution dependent on local gas species concentration
- Effectiveness factor to compensate for porous diffusion
- Gas species transport equations
 - Rates from surface equation solution

